Sheet N° 11- 1/2 - Integrated green hydrogen production unit

Description



Green hydrogen production unit, with an average capacity of **200 MW**, from a water electrolysis process and renewable energies (~110 MW solar and ~245 MW wind) that can be used in the green chemistry, cement and steel industries. <u>Main customers :</u> Chemical industry, upstream energy, mobility, refineries, thermal power plants, power-to-x-to-power <u>Sector and sub-sector:</u> Green hydrogen and its derivatives /

Complexity of the product¹

-3.33

- 0,239

2.56

HS Code²: 280410

Key facts

- Green hydrogen as a new Royal priority for Morocco (e.g. H2 roadmap being recalibrated)
- Morocco among the top 3 destinations for green H2 production in the world according to IRENA
- Rise of green hydrogen as a renewable energy source for several industries (refineries, fertilizers, methanol)
- > Carbon tax imposed at EU borders to accelerate use of green hydrogen

Prerequisites (2)

- > Green hydrogen competitiveness requiring large-scale production
- Need for an in-depth study for the choice of the location with optimal capacityfactor conditions

Market indicators

Target market(s) :

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Target market(s), (from highest to lowest priority) to be addressed :

Export: Mainly to Europe, USA and Canada to serve the decarbonisation needs of industry and mobility

Local and national: Mainly to serve the decarbonisation needs of the domestic industry and the production of high value-added H2 derivatives

Market size and development ⁽³⁾



(1) Product Complexity Index: Diversity and sophistication of the know-how required to produce a product. The PCI is calculated according to the number of countries that produce the product and the economic complexity of these countries. The most complex products, those that only a few countries can produce, have the highest PCI (e.g. electronics, chemicals) vs. the least complex products (e.g. raw materials, agricultural products) - Source: TradeMap, Harvard economic complexity

Sources: Office des Changes, Press articles
 * See details on the following slides



Sheet N° 11- 2/2 - Integrated green hydrogen production unit

Financial indicators (indicative) :			Investment elements				
	Potential investment	6 - 7 billion MAD (of which ~54.4% energy, ~34% electrolyser and		Potential land			
Turnover Estimated selling price		~15% contingency) 850 - 1170 Mn MAD		Priority provinces			
		40 - 55 MAD / kg				ujdour 🗸 Tarfaya	
	ROI	7 - 15 years		Type of land		Area	
EBITDA (as % of sales)		80 - 90 %		Foum el Oued Lamssid-Jraifia	a coastline)	950 - 1000 ha (+95% allocated to energy <u>)</u>	
	Jobs	70 - 100		Average land price		Mode of mobilisation	
Human resources Raw mate		Raw materials and suppliers	М	ain investment benefits		Commission (CROI)	
 HR skills needed Chemical and energy engineering, process engineering, specialising in renewable energy, electrolysis, energy 		 Main inputs Water, electrolytes, renewable energy sources (photovoltaic panels, wind turbines, etc.) 		GrantInvestSupport for trainingSolar greetOther-		tment Charter Cluster, greenh2 Cluster, "Tatwir growth", MorSEEF	
e • M C • E d d	fficiency Training offers Aultidisciplinary Faculty (Ouarzazate) : Control and exploitation of renewable nergies ST (Laâyoune branch) : Professional egree in renewable energies and water esalination	 Main suppliers Germany, China: Renewable energy sources Morocco : water 	C	ontacts Full name : Mohamed Lamine Mbirk	cat	elephone : 0661389782 E-mail : mbirkat@gmail.com	

Source: Expert interviews